

Electricity (Licensing) Regulations, 2008

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IT is hereby notified that the Minister of Energy and Power Development has, in terms of section 65 of the Electricity Act [Chapter 13:19], made the following regulations after consultation with the Commission:—

PART I

PRELIMINARY

Title

1. These regulations may be cited as the Electricity (Licensing) Regulations, 2008.

Interpretation

2. In these regulations—

“affiliate”, in relation to a licensee or an applicant for an electricity licence, means—

- (a) any holding company or subsidiary of the licensee or applicant; or
- (b) any subsidiary of a holding company of the licensee or applicant; or
- (c) any body corporate in which the licensee or applicant holds a controlling interest; or
- (d) any external generation company to which the applicant or licensee is affiliated as described in paragraph (a), (b) or (c);

“controlling interest”, in relation to a body corporate, means more than fifty *per centum* of the voting securities of that body corporate;

“deemed licensee” means any person deemed to be licensed in terms of section 75 of the Act, including, but not limited to, the Zimbabwe Power Company (ZPC) and the Zimbabwe Electricity Transmission and Distribution Company (ZETDC);

“distribution and retail supply licence” means a licence referred to in section 44 of the Act;

“electricity generator” means a device that converts primary energy into electricity, whether by means of fossil or non-fossil fuel combustion, or by means of any battery, photovoltaic cell, water turbine, wind turbine or other medium whatsoever;

“electricity undertaking (demand side management) licence” means a licence referred to in section 3(4);

“external generation company” means any entity incorporated outside Zimbabwe that is entitled under an arrangement approved by the Commission or through an affiliate licensed under these regulations to sell power to licensees or consumers in Zimbabwe without itself holding a licence from the Commission;

“form” means a form prescribed in the First Schedule, or a form substantially in accordance with a form so prescribed;

“generation licence” means a licence for the generation of electricity in excess of 100 kilowatts (kW);

“grid” means the high-voltage backbone system, consisting of interconnecting transmission and sub-transmission lines, substations and related facilities for the purpose of enabling the conveyance of bulk power;

“independent distribution and retail licence” means a licence referred to in section 44(2) of the Act;

“independent transmission and bulk supply licence” means a licence referred to in section 43(3) of the Act;

“national grid” means the grid operated by a deemed licensee (also known as the “integrated power system” or “IPS”);

“notifying person” means an owner or operator of an electricity generator or standby electricity generator who is required in terms of section 10(1) or (2) to notify the Commission of that fact;

“operational and compliance audit”, in relation to—

- (a) a licensee, means an internal audit of its execution of or compliance with—
 - (i) its licence obligations; and
 - (ii) any standard or code referred to in section 14(1), (2) or (3) that is applicable to it; and
 - (iii) any connection agreement, service level agreement and any similar agreement that is required for the safe, reliable and efficient operation of the national grid;
 - (iv) its internal policies, practices, procedures and systems for collection, analysis and reporting of data and performance;
- (b) the Commission, means an audit of a licensee’s execution of or compliance with the obligations, standards, codes, agreements, policies, practices, procedures and systems specified in paragraph (a);

“primary electricity licence” means a generation licence, a distribution and retail supply licence or a transmission and bulk supply licence, as the case may be;

“primary energy”, in relation to an electricity generator, means to the form of energy converted by the generator into electricity;

“secondary electricity licence” means an independent transmission and bulk supply licence, independent distribution and retail licence or an electricity undertaking (demand side management) licence, as the case may be;

"standby electricity generator" means an electricity generator used solely or primarily to supply electricity in the event of an interruption of electricity supply by a licensed electricity undertaking;

"subsidiary" has the meaning given to that word by section 143 of the Companies Act [Chapter 24:03];

"Technical Committee" means the committee of the Commission consisting of technical experts retained as consultants by the Commission in terms of section 19 of the Act;

"transmission and bulk supply licence" means a licence referred to in section 43 of the Act.

PART II

PRIMARY AND SECONDARY ELECTRICITY LICENCES

Requirement of primary or secondary electricity licence

3. (1) Subject to subsections (2), (3) and (4), every electricity undertaking which generates, transmits, distributes or supplies electricity in excess of 100 kilowatts (kW), including every deemed licensee, shall apply for any one or more of the following licences as are applicable to its undertaking—

- (a) a generation licence; or
- (b) a transmission and bulk supply licence; or
- (c) a distribution and retail licence.

(2) Every electricity undertaking which—

- (a) maintains or proposes to maintain a transmission facility independently of a primary transmission licensee; or
- (b) operates or proposes to operate an independent power exchange referred to in section 43(1)(c) of the Act independently of a primary transmission licensee; or
- (c) being an electricity licensee, or an applicant for an electricity licence, is required by the Commission in terms of section 43(2) of the Act to obtain an independent

transmission and bulk supply licence in addition to its other electricity licence;

shall apply for an independent transmission and bulk supply licence.

(3) Every electricity undertaking which—

- (a) maintains or proposes to maintain a distribution facility independently of a primary distribution licensee; or
- (b) purchases or proposes to purchase electric power in bulk for supply and distribution to customers;

shall apply for an independent distribution and retail licence.

(4) Every electricity undertaking whose sole or primary business is the distribution, exchange or retail of electric power in excess of 100 kilowatts (kW) that is saved by means of any device which—

- (a) is installed at consumers' premises; and
- (b) returns the power thus saved to a grid for distribution, exchange or retail;

shall apply for an electricity undertaking (demand side management) licence.

(5) No person other than a company incorporated or registered in terms of the Companies Act [Chapter 24:03] may apply for or be granted a primary or secondary electricity licence.

Licence application procedure

4. (1) This section applies to every applicant for a primary or secondary electricity licence other than a deemed licensee.

(2) An application for—

- (a) a primary electricity licence shall be made to the Commission in form EL 1; or
- (b) a secondary electricity licence shall be made to the Commission in form EL 2;

and be accompanied by the appropriate application and licence fee prescribed in the Second Schedule.

(3) The Commission shall, within thirty days of receiving an application for a primary or secondary electricity licence under subsection (2), publish a notice in at least two consecutive issues of a national newspaper inviting representations in writing on the application from members of the public.

(4) The Commission shall receive written representations, if any, from members of the public for fourteen days from the last day of publication of the notice of the application in terms of subsection (3) and forward the application together with any representations thereon to the Technical Committee.

(5) The Technical Committee shall, within forty-five days of receiving an application together with any representations thereon in terms of subsection (3), consider the application and representations in the light of the factors mentioned in section 46(5) of the Act, and recommend to the Commission whether or not it should grant the application.

(6) Upon receiving the recommendation of the Technical Committee the Commission shall within fifteen days—

- (a) grant the application, if it agrees with the recommendation of the Technical Committee to grant it; or
- (b) reject the application, if it agrees with the recommendation of the Technical Committee to reject it; or
- (c) resubmit the application to the Technical Committee for reconsideration, if it does not agree with the recommendation of the Technical Committee to grant or reject it, together with any written directions to the Committee to consider any matters in connection with the application that the Commission deems relevant or necessary.

(7) The Technical Committee shall, within fifteen days of receiving an application resubmitted to it by the Commission in terms of subsection (6)(c), reconsider the application and report back to the Commission whether it abides by its previous recommendation or makes a new recommendation, in either case giving its reasons therefor.

(8) The decision of the Commission upon a report referred to in subsection (7) shall be final:

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Provided that the Commission may, before making its decision, hold a public hearing on the application or any aspect of the application in terms of Part IV of the Act, of which it shall give notice of the times and venue in at least two consecutive issues of a national newspaper.

(9) The Commission shall, no later than the period specified in section 46(8) of the Act, notify the applicant in writing of its decision in terms of subsection (4)(a) or (b) or subsection (8).

(10) Upon receiving notice that its application has been granted in terms of subsection (8), the applicant shall comply with section 46(6) of the Act.

Licence application procedure for deemed licensees

5. (1) Not later than ninety days after the commencement of these regulations, the Commission shall notify every deemed licensee in writing of the requirement to apply for and obtain the appropriate licence in terms of these regulations, for which purpose the deemed licensee shall submit to the Commission—

- (a) an application for a primary electricity licence in form EL 1; or
- (b) an application for a secondary electricity licence in form EL 2;

accompanied by the appropriate application and licence fee prescribed in the Second Schedule.

(2) The Commission shall, within thirty days of receiving an application for an electricity licence under subsection (1), issue the appropriate electricity licence to the deemed licensee.

Duration, terms and conditions of licences

6. (1) A licence shall be in written form and shall, subject to subsections (2) and (3), be valid—

- (a) in the case of a licensee other than a deemed licensee, for twenty-five years, or the lifetime of the facilities operated by the licensee or of any repair, reconstruction or extension of those facilities which, in the opinion of the Commission, does not amount to the replacement of the

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facilities originally licensed, whichever is the shorter period;

- (b) in the case of a deemed licensee, for the lifetime of the facilities operated by the deemed licensee or of any repair, reconstruction or extension of those facilities which, in the opinion of the Commission, does not amount to the replacement of the facilities originally licensed;

(2) If, after being licensed, a licensee or deemed licensee, without changing the class of electricity service for which it was licensed—

- (a) repairs, reconstructs or extends the facilities it operated at the time it was licensed to such an extent that, in the opinion of the Commission, the repair, reconstruction or extension constitutes a replacement of the facilities; or
- (b) otherwise alters or expands, or proposes to alter or expand, its licensed service to such an extent that, in the opinion of the Commission, the altered or expanded service represents a new electricity service, albeit of the same class as the one for which the licensee was originally licensed;

the Commission shall notify the licensee or deemed licensee in writing of the requirement to apply for and obtain a new licence in terms of these regulations, for which purpose the licensee or deemed licensee shall submit to the Commission an application in Form EL 1 or EL 2, as the case may be, accompanied by the appropriate application and licence prescribed in the Second Schedule.

(3) If, a licensee or deemed licensee—

- (a) changes, or proposes to change, the class of electricity service for which it was licensed to another class of electricity service; or
- (b) engages or proposes to engage in the provision of any class of electricity service in addition to the one for which it was licensed; or

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- (c) cedes or assigns any part of the electricity service in respect of which it received an electricity licence to an affiliate;

the licensee or deemed licensee or, as the case may be, its affiliate, shall apply to the Commission for the appropriate electricity licence in Form EL 1 or EL 2, and submit together with its application the appropriate application and licence fee prescribed in the Second Schedule.

(4) Section 4 applies to an application made in terms of subsection (2) or (3) by a licensee, deemed licensee or affiliate of a licensee or deemed licensee.

(5) In addition to any term or condition it may include in a licence in terms of section 47 of the Act, and to the terms and conditions prescribed by Part IV of these regulations, the Commission may include such general terms or conditions as may be applicable to—

- (a) a generation licence; or
- (b) a transmission and bulk supply licence; or
- (c) a distribution and retail licence; or
- (d) an independent transmission and bulk supply licence; or
- (e) an independent distribution and retail licence; or
- (f) an electricity undertaking (demand side management) licence;

or such particular terms or conditions as may be applicable to the licensee in question.

Renewal of licences

7. A licensee wishing to renew its licence shall submit to the Commission an application therefor in Form EL 1 or EL 2, as the case may be, together with the appropriate application and licence fee prescribed in the Second Schedule, no later than six months before its current licence expires.

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Refund and forfeiture of application and licence fees

8. (1) Subject to subsections (3) and (4), no part of an application fee submitted with an application made in terms of section 4, 5 or 7 shall be refundable.

(2) Subject to subsection (4), the full licence fee submitted with an application made in terms of section 3, 4 or 7 shall be refundable if the application is unsuccessful.

(3) Half the fee referred to in subsection (1) shall be refunded to the applicant if the application has not been determined within the period or any extension of the period referred to in section 46(8) of the Act, and such failure is not attributable to any fault on the part of the applicant:

Provided that the application concerned shall not be considered denied or otherwise determined solely by reason of such refund.

(4) If—

- (a) any information required to be given in an application made in terms of section 4, 5 or 7 is not received within six months of the date on which the application was first submitted; or
- (b) any additional information requested by the Commission in writing in connection with an application referred to in paragraph (a) is not furnished to the Commission within thirty days from the date when the Commission requested it; or
- (c) any information or additional information given or furnished in terms of paragraph (a) or (b) is, to the knowledge of the applicant, false in any material particular, or was given or furnished by the applicant without having reasonable grounds for believing it to be true;

the application shall be considered denied and the application and licence fee forfeited.

(5) An applicant whose application in terms of section 4, 5 or 7 failed on the grounds referred to in subsection (4)(a) or (b) may make a new application.

Annual licence compliance returns by licensees

M 9. (1) Every licensee shall, no later than fourteen days after the
M 31st January in each year (or such extension of time as the Commis-
sion may allow for good cause shown by the licensee), make and file
M of the preceding year in the Form EL 3 or as near thereto as
N circumstances admit, together with the annual licence compliance fee
specified in the Second Schedule.

N (2) There shall be annexed to the annual licence compliance
return—

- N (a) a copy, certified both by a director and by the secretary
E of the licensee to be a true copy, of every balance sheet
E laid before the licensee in general meeting during the
I period to which the return relates, including every
I document required by law to be annexed to the balance
I sheet; and
I (b) a copy, certified as aforesaid, of the report of the
I auditors on, and of the report of the directors accompa-
I nyng, any such balance sheet:

Provided that this subsection shall not apply to a licensee that
is a private company unless one or more members of that private
company is—

- (i) a public company whether incorporated under
Companies Act [Chapter 24:03] or the law of a
foreign country; or
(ii) a private company which is an affiliate of a public
company referred to in paragraph (a).

(3) A duplicate copy of the annual licence compliance return
shall be kept at the registered office of the licensee and shall be open
for inspection by any person whenever the register of members of the
licensee is, in terms of the Companies Act [Chapter 24:03], open for
inspection by such person.

(4) Any licensee or director of a licensee who fails to comply
with this section shall be guilty of an offence and liable to a fine not
exceeding level 5.

PART III

ELECTRICITY GENERATORS

Electricity generators and standby electricity generators to comply with safety standards

10. Every electricity generator and standby electricity generator shall comply with respect to its fabrication, installation and operation to the applicable safety standards prescribed in the Electricity (Consumers' Appliances) Regulations, 1976 and the Electricity (Wiring) Regulations, 1961 (or any regulations that may be substituted for the foregoing), and to any other regulations, codes and standards that may be prescribed or issued from time to time by the Commission.

Electricity generators and standby electricity generators to be notified and permitted

11. (1) Subject to section 13(4), any person who owns or operates a standby electricity generator having a generation, transmission, distribution or supply capacity of less than 100 kilowatts (kW) shall, within the period specified in subsection (3), notify the Commission of that fact in Form EL 4 and submit together with the notification the verification and safety inspection fee prescribed in the Second Schedule.

(2) Any person who owns or operates—

- (a) an electricity generator capable of generating, transmitting, distributing or supplying electricity in excess of 100 kilowatts (kW); or
- (b) a standby electricity generator capable of generating, transmitting, distributing or supplying electricity in excess of 100 kilowatts (kW); or
- (c) two or more electricity generators or standby electricity generators capable of generating, transmitting, distributing or supplying electricity in excess of 100 kilowatts (kW);

shall be deemed to be an electricity undertaking for the purpose of section 40 of the Act and shall apply for the appropriate electricity licence in terms of section 3 unless he or she satisfies the Commission, by written notification in Form EL 4 (submitted together with the

verification and safety inspection fee prescribed in the Second Schedule), that the generator or generators concerned are for the sole use of his or her household or business.

(3) The period within which an owner of any electricity generator or standby electricity generator referred to in subsection (1) or (2) shall notify the Commission as required by those provisions shall be—

- (a) within 120 days of the date of commencement of these regulations in the case of a standby electricity generator referred to in subsection (1), where he or she is the owner of such a generator on that date:

Provided that no verification and safety inspection fee shall be payable by an owner of such a generator who submits the requisite Form EL 4 to the Commission no later than 60 days after the date of commencement of these regulations;

- (b) within 90 days of the date of commencement of these regulations in the case of an electricity generator or standby electricity generator referred to in subsection (2), where he or she is the owner of such a generator on that date; or
- (c) within 60 days of obtaining such a generator, if he or she obtains it after the date of commencement of these regulations.

(4) If, after an inspection, the Commission considers that—

- (a) any electricity generator or standby electricity generator referred to in subsection (1) or (2)—
 - (i) is not compliant in all respects with applicable public safety standards referred to in section 10, it shall make appropriate directions to the notifying person to bring the generator into compliance with such standards within a specified time, and shall issue a temporary permit in writing to the notifying person to that effect; or
 - (ii) cannot be brought into compliance with the applicable public safety standards referred to in section

10, it shall prohibit the notifying person from using the generator and give appropriate directions to the notifying person for its disposal;

or

- (b) in the case of a generator referred to in subsection (2) that is compliant or may be brought into compliance with the applicable public safety standards referred to in section 10, the notifying person is not using the generator solely or primarily for his or her household or business, it shall require the notifying person in writing to apply in terms of section 3 for the appropriate electricity licence within a specified period.

(5) If, after an inspection, the Commission considers that—

- (a) the electricity generator or standby electricity generator is compliant in all respects with the applicable public safety standards referred to in section 10; and
- (b) in the case of a generator referred to in subsection (2), the notifying person is using the generator or generators concerned for the sole use of his or her household or business;

it shall issue an indefinite permit in writing to the notifying person subject to such conditions as it may specify in the permit.

(6) It shall be a condition of every permit issued in terms of subsection (4) that the permit-holder will—

- (a) comply at all times with all the applicable public safety standards referred to in section 10; and
- (b) allow access at all reasonable times by the Commissioner's inspectors to the premises on which the electricity generator or standby electricity is located to enable them to determine whether the conditions of the permit are being adhered to.

Offences against section 11

12. Any person who—

- (a) fails to notify the Commission in accordance with section 11(1) or (2) within the period specified in section 11(3); or
- (b) fails to comply with a requirement made by the Commission in terms of section 11(4)(a)(i) within the time specified by the Commission; or
- (c) fails to comply with any prohibition made by the Commission in terms of subsection 11(4)(a)(ii), or with any directions made in connection therewith within the time specified by the Commission; or
- (d) fails to comply with any directions made by the Commission in terms of subsection 11(4)(b) within the time specified by the Commission; or
- (e) fails to abide by any term or condition of a permit issued in terms of section 11(5), including any condition specified in terms of section 11(6);

shall be guilty of an offence and liable to a fine not exceeding level 5 or imprisonment not exceeding six months or both such fine and such imprisonment.

Advance safety inspection of electricity generators and standby electricity generators

13. (1) Any person who proposes to manufacture, sell, distribute or acquire—

- (a) an electricity generator capable of generating, transmitting, distributing or supplying electricity in excess of 100 kilowatts (kW); or
- (b) a standby electricity generator capable of generating, transmitting, distributing or supplying electricity in excess of 100 kilowatts (kW); or
- (c) a standby electricity generator having a generation, transmission, distribution or supply capacity of less than 100 kilowatts (kW);

may, by written notification in Form EL 4 submitted together with the advance safety inspection fee prescribed in the Second Schedule,

request the Commission to inspect the electricity generator or standby electricity generator within 72 hours of the notification with a view to obtaining the permit referred to in section 11(5).

(2) Section 11(4), (5) and (6) applies to an inspection conducted pursuant to subsection (1).

(3) If a manufacturer, retailer or distributor of any class of standby electricity generators having a generation, transmission, distribution or supply capacity of less than 100 kilowatts (kW) so requests in Form EL 4, the Commission may, after an inspection of the prototype of standby electricity generator in question, issue an indefinite permit in respect of that class of generator.

(4) A person who acquires a standby electricity generator of a class specified in a permit referred to in subsection (3) shall not be subject to the notification requirements prescribed in section 11.

PART IV

GENERAL

Compliance with codes and standards

14. (1) Every licensee must, with the aim of providing an efficient electricity service to, and promoting the efficient use of electricity on the part of, its consumers, comply with the applicable consumer protection and performance standards developed or agreed from time to time by the Commission in terms of sections 57 and 58 of the Act.

(2) Every licensee must comply with the Zimbabwe Grid Code, the Zimbabwe Distribution Code and any other code or manual as may be required by the Commission to be complied with for the safe, reliable and efficient operation of the national grid.

(3) Every transmission and bulk supply licensee and independent transmission and bulk supply licensee must transmit electricity in accordance with any power quality directive issued by the Commission and subject to such quality criteria, standards and directives (including, but not limited to, the Zimbabwe Grid Code) as the Commission may from time to time issue or prescribe.

(4) A licensee shall notify the Commission in writing as soon as possible after it becomes aware of any material breach of a standard or code referred to in subsection (1), (2) or (3) that is applicable to it, and in any case no later than two weeks after it becomes so aware.

Operational and compliance audits

15. (1) Every licensee must undertake an operational and compliance audit at regular intervals notified to the Commission.

(2) Every licensee shall designate an appropriate qualified person who shall conduct its operational and compliance audit and report on the audit to the Commission.

(3) The Commission shall, at such intervals as it deems fit, carry out its own operational and compliance audit of every licensee.

Powers of Commission pending safety compliance by licensee

16. (1) If, after an inspection, the Commission considers that a licensee is not compliant in all respects with applicable public safety standards prescribed by or under the Act, it shall make appropriate written directions to the licensee to bring its operations into compliance with such standards within a specified time, and may temporarily order it to desist from any activity pending compliance with such directions.

(2) Any licensee who—

(a) fails to comply with any directions made by the Commission in terms of subsection (1) within the time specified by the Commission; or

(b) fails to comply with any order made by the Commission in terms of subsection (1) to desist from any activity;

shall be guilty of an offence and liable to a fine not exceeding level 5 or imprisonment not exceeding six months or both such fine and such imprisonment.

Separate accounts for electricity business

17. (1) A licensee shall maintain separate and ring-fenced accounts for its operations so that the revenues, costs, assets, liabilities,

reserves and provisions for losses of, or reasonably attributable to, the transactions of the electricity business of the licensee are clearly distinct in its books from those of any other operations of the licensee or of any of its affiliates.

(2) A licensee shall prepare in each financial year accounting statements comprising—

- (a) an income statement; and
- (b) a balance sheet;

together with notes thereto, and, in appropriate detail, the amount of any revenue, cost, asset, liability, reserve or provision which has been charged from or to any other business together with a description thereof.

(3) A licensee shall annually submit audited copies of its accounting statements to the Commission together with the annual licence compliance return in terms of section 9:

Provided that if the financial year of the licensee does not end on the 31st December, it shall submit audited copies of its accounting statements to the Commission within 45 days of the end of its financial year.

Repeals

18. The regulations specified in the Third Schedule are repealed.

Electricity (Licensing) Regulations, 2008

FIRST SCHEDULE (Sections 2, 4(2), 5(1), 6(2))

PREScribed FORMS

Form EL 1

ELECTRICITY (LICENSING) REGULATIONS 2008

(Section 3)

APPLICATION FOR ELECTRICITY LICENCE OR RENEWAL THEREOF

Instructions on how to complete this form.

- Attach annexures wherever necessary.
- Do not leave any questions blank or unanswered: where necessary answer "Not applicable" or "Not known".
- All responses in this form and all annexures shall be typewritten.
- Upon completion the original of this form and supporting annexures shall be submitted to:

The Chairperson
Zimbabwe Electricity Regulatory Commission
Fourth Floor, Century Towers,
45, Samora Machel Avenue
(P.O. Box CY 2585, Causeway),
Harare.

- An applicant applying for the renewal of its licence is required only to record in this application any significant changes of particulars recorded in its original or preceding applications.
- All inquiries concerning this form should be directed to the secretary of the Commission at the above address.

PRELIMINARY

Tick the appropriate box below:

NEW LICENCE APPLICATION		FIRST DEEMED LICENCE APPLICATION		RENEWAL OF LICENCE APPLICATION BY LICENSEE/ DEEMED LICENSEE	
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State the name, address and telephone number of the person(s) who may be contacted regarding any questions in connection with this application:

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SECTION I: PARTICULARS OF APPLICANT

1. Name of applicant (attach certificate of incorporation or registration as a company):
2. Type of licence applied for:
3. Address and telephone/cellphone/fax/email number of applicant:
.....
4. Address of applicant's principal administrative office in Zimbabwe:
.....
5. Names, addresses and occupations of directors:

SECTION II: CAPITAL AND SHAREHOLDING STRUCTURE

6. Indicate the capital structure of the applicant under the following heads: authorised capital (Z\$), paid-up capital (Z\$), total authorised shares, total issued shares and par value per share (Z\$):
7. Provide a list of the names of and number of shares held by the initial members or shareholders of the applicant (if the number of shareholders exceeds 200, list only those holding 0,5% or more of the shares). If any member or shareholder of the applicant (hereafter in this form called "principal shareholders") holds 5% or more of the share capital of the applicant or of the voting rights of members of the applicant, give details of the name, address, nationality and extent of the holding of each such member or shareholder.

SECTION III: AFFILIATES OF APPLICANT

8. Is the applicant:
- (a) a holding company of one or more subsidiaries? Yes/No
 - (b) a subsidiary of a holding company? Yes/No
 - (c) the holder of a controlling interest in another body corporate? Yes/No
 - (d) the holder of 10% or more of the share capital or voting rights in another body corporate? Yes/No
 - (e) affiliated to any external generation company in the manner described in paragraph (a), (b), (c) or (d)? Yes/No
- If the answer to any of the above is Yes, provide details, including name, address and type of business of any affiliate of the applicant, and percentage and form of ownership or control.
9. If the applicant is affiliated to any other body corporate as described in question 8, has any such affiliate applied for, or does it hold, an electricity licence under these regulations? Yes/No. If the answer is Yes, provide details of the kind of licences applied for or held by each such affiliate.

SECTION IV: PROJECT PROPOSAL

10. Applicant must attach its project proposal, typed or printed in English, bound and in 10 copies. The proposal must, among other matters, address to the following
- (a) the technical specifications of the project, including:
 - A detailed description of the technologies employed
 - Proposed area of supply (if not the whole of Zimbabwe, attach a map of the proposed area)
 - Detailed roll-out plan including activities, time-scales and budgets
 - (b) a business plan, including:
 - Market analysis and projections
 - Particulars of financial resources to be applied to the project
 - Tariff proposals
 - Experience in the provision of similar services
 - Documentary evidence of any agreements with any parties involved in the proposal

11. Have the following grid impact studies been carried out?

Load Flow analysis	YES <input type="checkbox"/>	No <input type="checkbox"/>
Fault analysis	YES <input type="checkbox"/>	No <input type="checkbox"/>
Stability analysis	YES <input type="checkbox"/>	No <input type="checkbox"/>
Environmental impact assessment	YES <input type="checkbox"/>	No <input type="checkbox"/>
Financial analysis	YES <input type="checkbox"/>	No <input type="checkbox"/>
Economic analysis	YES <input type="checkbox"/>	No <input type="checkbox"/>

12. Provide the following herewith:

- (a) safety manuals and templates and/or other documentation addressing employee and public safety issues
- (b) the applicant's customer service charter
- (c) customer standards documents detailing customer handling procedures
- (d) procedures for dealing with special needs customers, e.g. blind, elderly, disabled and severely ill
- (e) procedures for applying for an electric service
- (f) procedures for information dissemination to customers
- (g) documentation regarding the applicant's test procedures for maintenance (the information provided should include issues to be tested and compliance standards)
- (h) provide information on envisaged:
 - (i) provision and maintenance of metering equipment
 - (ii) modalities for collection of metering data
 - (iii) accuracy of all equipment used in the process of electricity metering
 - (iv) storage for metering data
 - (v) competencies and standards of performance
 - (vi) metering demarcations with generators and distributors

SECTION V: TECHNICAL CAPABILITIES

13. Applicants must show that they have the technical capacity to comply with the conditions of the licence they are applying for and any associated regulations, codes and standards that may be prescribed or issued from

Electricity (Licensing) Regulations, 2008

time to time by the Commission. In order to demonstrate technical capacity the applicant is required to provide herewith:

- (a) details of their experience in and knowledge of the electricity industry
- (b) a summary of the skills and experience of the senior managers and key personnel and their relevance to meeting the requirements of the licence
- (c) technical expertise in complaints handling, monitoring and testing services, operations and maintenance of systems
- (d) if the applicant is to rely on another entity to provide the requisite skills, a summary of the relationship between the entity and the applicant, including formal agreements to provide services (copies of which are to be attached hereto) and a summary of evidence that the contracted entity has the necessary skills, experience and technical capacity

SECTION VI: HUMAN RESOURCES

14. Provide in the table below the requested information concerning the applicant's human resources:

Number of managerial employees	
Number of non-managerial employees	
Number of technical employees	
Number of non-technical employees	
Total	

15. Attach the following:
- (a) an organisational chart showing key posts, the status of the posts in terms of manning levels, and the key functions of each post
 - (b) training policies and programmes, and relevant industry policies.
16. Names and addresses and telephone/cellphone/fax/email number of the officers in Zimbabwe responsible for the following departments, portfolios or functions:
- (a) chief executive officer:
 - (b) chief accounting/financial officer:

- (c) company secretary:
- (d) chief engineer/technical officer:
- (e) public relations/customer care officer:
- (f) director:
- (g) director:
- (h) others:

SECTION VII: DUE DILIGENCE DISCLOSURES

17. Has the applicant or any of its affiliates ever been censured, disciplined, penalised, suspended, prosecuted, convicted, warned as to conduct, investigated or subjected to proceedings by or at the instance of any governmental agency, regulatory authority or professional association within or outside Zimbabwe, whether in connection with its electricity undertaking or otherwise? YES/NO. If YES, provide details.
18. Has the applicant or any of its affiliates ever applied for an electricity or other public utility licence or similar authorisation? YES/NO. If YES, was the application refused? YES/NO. If YES, provide the reasons for the refusal.
19. Has the applicant or any of its affiliates ever been or is now the subject of any litigation, in Zimbabwe or elsewhere, which may have a material effect on its resources? YES/NO. If YES, provide details.
20. Has the applicant or any of its affiliates failed to satisfy within one year any judgment debt issued in Zimbabwe or elsewhere? YES/NO. If YES, provide details.
21. Has the applicant or any of its affiliates ever: been adjudged insolvent by a court, in Zimbabwe or elsewhere? (YES/NO); been served with an insolvency petition or petition for its compulsory winding-up within the last 10 years in Zimbabwe or elsewhere? (YES/NO); made any compromise with its creditors? (YES/NO); had any liquidator, receiver of property or judicial manager (final or provisional) appointed in relation to it or its property? (YES/NO); instituted proceedings for its voluntary winding up within the last 10 years in Zimbabwe or elsewhere? (YES/NO). If the answer to any of these questions is YES, provide details.

DECLARATION

We, the undersigned members of the Board of Directors of the applicant, do hereby certify that—

- (i) all information given in response to and in support of the questions in this application is true and correct to the best of our knowledge and belief;
- (ii) this application is made in good faith with the purpose and intent that the affairs and business of the applicant will at all times be honestly conducted in accordance with good and sound business principles and in full compliance with all applicable laws and directives of the Commission.

We further certify that to the best of our knowledge and belief there are no other facts or information relevant to this application of which the Commission should be aware, and we pledge to promptly inform the Commission of any changes material to this application which may arise while it is being considered by the Commission. We hereby authorise the Commission and any of its authorised staff to make an inquiry or obtain any information from any source for the purpose of determining the correctness of all representations made in connection with this application or of assessing its merits.

Chairman of the Board (print name).....

.....
Signature

Chief Executive Officer (print name).....

.....
Signature

Director (print name)

.....
Signature

Director (print name)

.....
Signature

Director (print name)

.....
Signature

Director (print name)

.....
Signature

Form EL 2

ELECTRICITY (LICENSING) REGULATIONS 2008
(Sections 2, 4(2), 5(1), 6(2))

**APPLICATION FOR INDEPENDENT TRANSMISSION AND BULK
SUPPLY LICENCE OR INDEPENDENT DISTRIBUTION AND RETAIL
LICENCE OR RENEWAL THEREOF**

Instructions on how to complete this form.

- Attach annexures wherever necessary.
- Do not leave any questions blank or unanswered: where necessary answer "Not applicable" or "Not known".
- All responses in this form and all annexures shall be typewritten.
- Upon completion the original of this form and supporting annexures shall be submitted to:

The Chairperson
Zimbabwe Electricity Regulatory Commission
Fourth Floor, Century Towers,
45, Samora Machel Avenue
(P.O. Box CY 2585, Causeway),
Harare.

- An applicant applying for the renewal of its licence is required only to record in this application any significant changes of particulars recorded in its original or preceding applications
- All inquiries concerning this form should be directed to the secretary of the Commission at the above address.

Electricity (Licensing) Regulations, 2008

PRELIMINARY

Tick the appropriate box below:

NEW LICENCE APPLICATION		FIRST DEEMED LICENCE APPLICATION		RENEWAL OF LICENCE APPLICATION BY LICENSEE/ DEEMED LICENSEE	
----------------------------	--	--	--	--	--

State the name, address and telephone number of the person(s) who may be contacted regarding any questions in connection with this application:

.....

.....

.....

SECTION I: PARTICULARS OF APPLICANT

- 22. Name of applicant (attach certificate of incorporation or registration as a company):

23. Type of licence applied for

24. Address and telephone/cellphone/fax/email number of applicant:

25. Address of applicant's principal administrative office in Zimbabwe:...

26. Names, addresses and occupations of directors:

SECTION II: CAPITAL AND SHAREHOLDING STRUCTURE

27. Indicate the capital structure of the applicant under the following heads: authorised capital (Z\$), paid-up capital (Z\$), total authorised shares, total issued shares and par value per share (Z\$)
-
-
-
-
-
-
-
28. Provide a list of the names of and number of shares held by the initial members or shareholders of the applicant (if the number of shareholders exceeds 200, list only those holding 0.5% or more of the shares). If any member or shareholder of the applicant (hereafter in this form called "principal shareholders") holds 5% or more of the share capital of the applicant or of the voting rights of members of the applicant, give details of the name, address, nationality and extent of the holding of each such member or shareholder.

SECTION III: AFFILIATES OF APPLICANT

29. Is the applicant:
- (a) a holding company of one or more subsidiaries? Yes/No
 - (b) a subsidiary of a holding company? Yes/No
 - (c) the holder a controlling interest in another body corporate? Yes/No
 - (d) the holder of 10% or more of the share capital or voting rights in another body corporate? Yes/No
 - (e) affiliated to any external generation company in the manner described in paragraph (a), (b), (c) or (d)? Yes/No
- If the answer to any of the above is Yes, provide details, including name, address and type of business of any affiliate of the applicant, and percentage and form of ownership or control.
30. If the applicant is affiliated to any other body corporate as described in question 8, has any such affiliate applied for, or does it hold, an electricity licence under these regulations? Yes/No. If the answer is Yes, provide details of the kind of licences applied for or held by each such affiliate.

SECTION IV: SPECIFICATIONS OF APPLICANT UNDERTAKING

31. State in the table below the operational voltage to be used by the applicant's undertaking:

<i>Voltage required</i>	<i>Km</i>

32. State in the table below the projected number of customers to be supplied by the applicant over the next five years:

Class of customer	Projected new connections				
	<i>Year 1</i>	<i>Year 2</i>	<i>Year 3</i>	<i>Year 4</i>	<i>Year 5</i>
Domestic					
Commercial					
Farming					
Industrial					
Mining					

33. State in the table below the projected energy sales over the next five years (state in an annexure hereto the key assumptions made to derive your projections):

Class of customer	Projected new connections				
	<i>Year 1</i>	<i>Year 2</i>	<i>Year 3</i>	<i>Year 4</i>	<i>Year 5</i>
Domestic					
Commercial					
Farming					
Industrial					
Mining					

34. Does the applicant have a connection agreement with a primary transmission undertaking? YES/No. If the answer is YES, attach the agreement or provide details thereof in an annexure hereto

35. Have the following grid impact studies been carried out?

Load Flow analysis	YES	<input type="checkbox"/>	No	<input type="checkbox"/>
Fault analysis	YES	<input type="checkbox"/>	No	<input type="checkbox"/>
Stability analysis	YES	<input type="checkbox"/>	No	<input type="checkbox"/>
Environmental impact assessment	YES	<input type="checkbox"/>	No	<input type="checkbox"/>
Financial analysis	YES	<input type="checkbox"/>	No	<input type="checkbox"/>
Economic analysis	YES	<input type="checkbox"/>	No	<input type="checkbox"/>

36. Has enough space been provided for the accommodation of protection, communication and network control equipment? YES/No.

37. Does the applicant have available a circuit breaker capable of interrupting the maximum short circuit at the point of connection to the grid? YES/No.

38. Does the applicant have available isolators to adequately isolate the circuit breaker for maintenance at the local point? YES/No.

39. Under frequency relays for load shedding. In an annexure hereto, state the manner in which demand, subject to load shedding, will be split into discrete MW blocks to be actuated by Under Frequency Relays.

40. Provide the following herewith:

- (a) safety manuals and templates and/or other documentation addressing employee and public safety issues
- (b) the applicant's customer service charter
- (c) customer standards documents detailing customer handling procedures
- (d) procedures for dealing with special needs customers, e.g. blind, elderly, disabled and severely ill
- (e) procedures for applying for an electric service

- (f) procedures for information dissemination to customers
- (g) documentation regarding the applicant's test procedures for maintenance (the information provided should include issues to be tested and compliance standards)
- (h) provide information on envisaged:
 - (i) provision and maintenance of metering equipment
 - (ii) modalities for collection of metering data
 - (iii) accuracy of all equipment used in the process of electricity metering
 - (iv) storage for metering data
 - (v) competencies and standards of performance
 - (vi) metering demarcations with generators and distributors

SECTION V: TECHNICAL CAPABILITIES

41. Applicants must show that they have the technical capacity to comply with the conditions of the licence they are applying for and any associated regulations, codes and standards that may be prescribed or issued from time to time by the Commission. In order to demonstrate technical capacity the applicant is required to provide herewith:
- (a) details of their experience in and knowledge of the electricity industry
 - (b) a summary of the skills and experience of the senior managers and key personnel and their relevance to meeting the requirements of the licence
 - (c) technical expertise in complaints handling, monitoring and testing services, operations and maintenance of systems
 - (d) if the applicant is to rely on another entity to provide the requisite skills, a summary of the relationship between the entity and the applicant, including formal agreements to provide services (copies of which are to be attached hereto) and a summary of evidence that the contracted entity has the necessary skills, experience and technical capacity

SECTION VI: FINANCIAL PROJECTIONS AND SECURITY

42. The applicant is required to submit (where applicable):
- (a) audited financial statements for the previous three years

- (b) budgeted financial statements for the next three years showing total revenues (per project) to be earned, costs to be incurred and sales based on realistic and clearly defined assumptions
- (c) estimates of net annual cash flows for the following 5 years
- (d) current profit and loss statements, balance sheets and any other information that can demonstrate an acceptable credit rating
- (e) a declaration by the chief executive officer of the applicant stating that s/he is not aware of any factor that would affect the applicant's ability to securely finance the activities to be performed under the proposed licence
- (f) a written declaration from an independent auditor or financial adviser stating that:
 - (i) the applicant has not been deregistered, wound up or dissolved and is not under judicial management
 - (ii) s/he is not aware of any factor that would affect the applicant's ability to securely finance the activities to be performed under the licence
 - (iii) the applicant's current financial commitments are appropriate to the applicant's size and reserves.
- (g) a comprehensive business plan, including strategic direction, objectives, market opportunities, forecast results, and impacts of differing assumptions and scenarios on the applicant's financial position.

SECTION VII: HUMAN RESOURCES

43. Provide in the table below the requested information concerning the applicant's human resources:

Number of managerial employees	
Number of non-managerial employees	
Number of technical employees	
Number of non-technical employees	
Total	

44. Attach the following:
- (a) an organisational chart showing key posts, the status of the posts in terms of manning levels, and the key functions of each post
 - (b) training policies and programmes, and relevant industry policies.

1. Names and addresses and telephone/cellphone/fax/email number of the officers in Zimbabwe responsible for the following departments, portfolios or functions:

- (a) chief executive officer:
- (b) chief accounting/financial officer:
- (c) company secretary:
- (d) chief engineer/technical officer:
- (e) public relations/customer care officer:
- (f) director:
- (g) director:
- (h) others:

SECTION VIII: DUE DILIGENCE DISCLOSURES

45. Has the applicant or any of its affiliates ever been censured, disciplined, penalised, suspended, prosecuted, convicted, warned as to conduct, investigated or subjected to proceedings by or at the instance of any governmental agency, regulatory authority or professional association within or outside Zimbabwe, whether in connection with its electricity undertaking or otherwise? YES/NO. If YES, provide details.
46. Has the applicant or any of its affiliates ever applied for an electricity or other public utility licence or similar authorisation? YES/NO. If YES, was the application refused? YES/NO. If YES, provide the reasons for the refusal.

47. Has the applicant or any of its affiliates ever been or is now the subject of any litigation, in Zimbabwe or elsewhere, which may have a material effect on its resources? YES/No. If YES, provide details.
48. Has the applicant or any of its affiliates failed to satisfy within one year any judgment debt issued in Zimbabwe or elsewhere? YES/No. If YES, provide details.
49. Has the applicant or any of its affiliates ever: been adjudged insolvent by a court, in Zimbabwe or elsewhere? (YES/No); been served with an insolvency petition or petition for its compulsory winding-up within the last 10 years in Zimbabwe or elsewhere? (YES/No); made any compromise with its creditors? (YES/No); had any liquidator, receiver of property or judicial manager (final or provisional) appointed in relation to it or its property? (YES/No); instituted proceedings for its voluntary winding up within the last 10 years in Zimbabwe or elsewhere? (YES/No). If the answer to any of these questions is YES, provide details.

DECLARATION

We, the undersigned members of the Board of Directors of the applicant, do hereby certify that—

- (i) all information given in response to and in support of the questions in this application is true and correct to the best of our knowledge and belief;
- (ii) this application is made in good faith with the purpose and intent that the affairs and business of the applicant will at all times be honestly conducted in accordance with good and sound business principles and in full compliance with all applicable laws and directives of the Commission.

We further certify that to the best of our knowledge and belief there are no other facts or information relevant to this application of which the Commission should be aware, and we pledge to promptly inform the Commission of any changes material to this application which may arise while it is being considered by the Commission. We hereby authorise the Commission and any of its authorised staff to make an inquiry or obtain any information from any source for the purpose of determining the correctness of all representations made in connection with this application or of assessing its merits.

Electricity (Licensing) Regulations, 2008

Chairman of the Board (print name)

Signature

Chief Executive Officer (print name)

Signature

Director (print name)

Signature

Director (print name)

Signature

Director (print name)

Signature

Director (print name)

Signature

Form EL 3

ELECTRICITY (LICENSING) REGULATIONS 2008
(Section 9)

ANNUAL LICENCE COMPLIANCE RETURN BY LICENSEE

A. Preliminary

Annual Licence Compliance Return of the (Name of Licensee)

For the year ended 31st December

Electricity (Licensing) Regulations, 2008

Chairman of the Board (print name)

.....
Signature

Chief Executive Officer (print name)

.....
Signature

Director (print name)

.....
Signature

Director (print name)

.....
Signature

Director (print name)

.....
Signature

Director (print name)

.....
Signature

Form EL 3

ELECTRICITY (LICENSING) REGULATIONS 2008
(Section 9)

ANNUAL LICENCE COMPLIANCE RETURN BY LICENSEE

A. Preliminary

Annual Licence Compliance Return of the (Name of Licensee)

For the year ended 31st December

The address of the registered office of the Licensee is:

The address at which the register of members is kept (if not kept at the registered office):

B. Particulars of Directors, Auditors and Secretaries

Names and Addresses of the Directors, Auditors and Secretaries of the Licensee on the day of, 2.....

Directors

Names	Addresses	Other Directorships
-------	-----------	---------------------

Auditors

Names	Addresses
-------	-----------

Names	Addresses
-------	-----------

Copy of Last Audited Balance Sheet and Accounts of the Licensee (where required in terms of section 8 of the Electricity (Licensing) Regulations, 2008.)

Note: This return must include a copy, certified both by a Director and by the Secretary of the Licensee to be a true copy, of every balance sheet (including every document required by law to be annexed to the balance sheet) laid before the Licensee in general meeting during the period to which the summary relates, and, in addition, a copy, certified as aforesaid, of the report of the auditors on, and of the report of the directors accompanying, such balance sheet.

C. Particulars of Material Changes to Information Contained in Licence Application

In the year to which this Return relates, have there been any material changes to any of the particulars provided in the Licensing Application Form of

Electricity (Licensing) Regulations, 2008

the Licensee ? Yes/No. If the answer is Yes, describe the changes below or in an annexure hereto.

.....

.....

.....

.....

D. Declaration

We, the undersigned do hereby certify that all information given in response to and in support of the questions in this application is true and correct to the best of our knowledge and belief;

.....
Director

.....
Secretary

Form EL 4

ELECTRICITY (LICENSING) REGULATIONS 2008
(Sections 11 and 13)

NOTIFICATION OF ELECTRICITY GENERATOR CAPABLE OF
GENERATING, TRANSMITTING, DISTRIBUTING OR SUPPLYING
ELECTRICITY IN EXCESS OF 100 KILOWATTS (KW)
NOTIFICATION OF STANDBY ELECTRICITY GENERATOR

Instructions on how to complete this form.

- Attach annexures wherever necessary.
- Do not leave any questions blank or unanswered: where necessary answer "Not applicable" or "Not known".
- Upon completion the original of this form and supporting annexures shall be submitted to:

The Chairperson
Zimbabwe Electricity Regulatory
Commission
Fourth Floor, Century Towers,
45, Samora Machel Avenue
(P.O. Box CY 2585, Causeway),
Harare.

- All inquiries concerning this form should be directed to the secretary of the Commission at the above address.

Nature of Notification. Tick the appropriate box below:

NOTIFICATION OF INDIVIDUAL ELECTRICITY GENERATOR(S)		NOTIFICATION FOR PURPOSES OF ADVANCE INSPECTION OF PROTOTYPE STANDBY ELECTRICITY GENERATOR	
--	--	---	--

PRELIMINARY

SECTION I: PARTICULARS OF NOTIFYING PERSON

1. Name, address and telephone/cellphone/fax/email number of owner of electricity generator:
.....
.....
2. State the name, address and telephone/cellphone/fax/email number of the person(s) (if different from the above) who may be contacted regarding any questions in connection with this notification
.....
.....

3. Is the Electricity Generator located in the address notified under paragraph 1 above? Yes/No. If the answer to any of the above is No, provide the address where it is located:
4. Purpose of Generator
5. Capacity of Generator
6. Generator output voltage
7. Primary energy of Generator (that is the kind of fuel or energy converted by the generator into electricity).....
8. Generator Model.....
9. Name and country of manufacturer.....
10. Serial number
11. Year of manufacture
12. Month and year of installation
13. Is the Generator equipped with a change over switch? Yes/No.
14. Is the change over switch manual or automatic? MANUAL/AUTOMATIC

FOR SINGLE PHASE SUPPLIES:

15. Is the two-pole isolator for the Generator available? Yes/No

FOR THREE-PHASE SUPPLIES:

16. Is the four-pole isolator for the Generator available? Yes/No
17. Is the Generator earthing bonded to the common earth mass? ☒ Yes/No

We/I declare that we/I have personally reviewed the information given above and that it is true and correct in all material respects. We/I will abide by the provisions of the Electricity Act [Chapter 13:19] and all regulations, codes and standards that will be issued from time to time by the Commission.

Dated this Day of (Month)

..... (Year) at

Signed.....

SECOND SCHEDULE (Section 2)

FEES

TRL 1 and TRL 2 applicants for licences that are locally incorporated may convert their United States dollar fees into Zimbabwean currency using the interbank market rate prevailing on the date of the application

Licensees rendering a TRL 3 annual licence compliance return that are locally incorporated may convert their United States dollar fees into Zimbabwean currency using the interbank market rate prevailing on the date of the application

Persons notifying the Commission using TRL 4 may convert their United States dollar fees into Zimbabwean currency using the interbank market rate prevailing on the date of the notification.

Form No.	Fee Description	Fee
EL 1	Primary Electricity Licence Application Fee Primary Electricity Licence Fee	US \$100 0,5% of projected 5 -year revenue from sales of electricity
EL 2	Secondary Electricity Licence Application Fee Secondary Electricity Licence Fee	US \$100 0,5% of projected 5-year revenue from sales of electricity
EL 3	Licence Compliance Return	US \$10
EL 4	Verification and Safety Inspection Fee for Electricity Generators Standby Electricity Generator below 100 kW capacity Electricity Generator/Standby Electricity Generator of or above 100 kW capacity	US \$5 US \$50
EL 4	Advance Safety Inspection Fee for Electricity Generators Electricity Generator/Standby Electricity Generator of or above 100 kW capacity	US \$100

Electricity (Licensing) Regulations, 2008

Form No.	Fee Description	Fee
	Inspection of individual Standby Electricity Generator below 100 kW capacity	US \$20
	Inspection of prototype Standby Electricity Generator below 100 kW capacity	US \$100

THIRD SCHEDULE (Section 18)

REPEALS

<i>Title</i>	<i>FGN/RGN No/SI.</i>
Electricity By-laws, 1926.	644 of 1926
Electricity (Licensing) Regulations, 1956	117 of 1956
Electricity (Licensing) (Amendment) Regulations, 1964 (No. 1)	15 of 1964
Electricity (Licensing) (Amendment) Regulations, 1964 (No. 2)	111 of 1964
Electricity (Private Undertakings Contracts) Regulations, 1956	122 of 1956
Electricity (Private Undertakings Contracts) (Amendment) Regulations, 1964 (No. 1)	16 of 1964
Electricity (Registration of Private Undertakings) Regulations, 1956	123 of 1956
Electricity (Registration of Private Undertakings) (Amendment) Regulations, 1964 (No. 1)	23 of 1964
Electricity (Registration of Private Undertakings Contracts) (Amendment) Regulations, 1964 (No. 2)	112 of 1964
Bulawayo Electricity By-laws	
Electricity By-laws, 1926.	644 of 1926
Electricity (Amendment) By-laws, 1927 (No. 1)	148 of 1927
Electricity (Amendment) By-laws, 1937 (No. 2)	320 of 1937
Electricity (Amendment) By-laws, 1965 (No. 3)	643 of 1965

<i>Title</i>	<i>FGN/RGN No/SI.</i>
Electricity (Amendment) By-laws, 1979 (No. 4) . . .	594 of 1979
Electricity (Amendment) By-laws, 1981 (No. 5) . . .	5951 of 1981
Corrected by	551 of 1981
Gweru Electricity By-laws	
Electricity By-laws, 1932.	679 of 1932
Harare Electricity Supply Regulations	
Municipal Electricity Supply Regulations, 1941 . . .	50 of 1941
Municipal Electricity Supply (Amendment) Regulations, 1945 (No. 1)	191 of 1945
Municipal Electricity Supply (Amendment) Regulations, 1947 (No. 2)	954 of 1947
Municipal Electricity Supply (Amendment) Regulations, 1952 (No. 3)	696 of 1952
Municipal Electricity Supply (Amendment) Regulations, 1952 (No. 4)	775 of 1952
Municipal Electricity Supply (Amendment) Regulations, 1953 (No. 5)	351 of 1953
Municipal Electricity Supply (Amendment) Regulations, 1957 (No. 6)	90 of 1957
Municipal Electricity Supply (Amendment) Regulations, 1963 (No. 7)	531 of 1963
Municipal Electricity Supply (Amendment) Regulations, 1977 (No. 8)	251 of 1977
Corrected by	690 of 1977
Municipal Electricity Supply (Amendment) Regulations, 1979 (No. 9)	535 of 1979
Municipal Electricity Supply (Amendment) Regulations, 1980 (No. 10)	330 of 1980

Electricity (Licensing) Regulations, 2008

<i>Title</i>	<i>FGN/RGN No/SI.</i>
Municipal Electricity Supply (Amendment) Regulations, 1980 (No. 11)	467 of 1980
Municipal Electricity Supply (Amendment) Regulations, 1982 (No. 12)	92 of 1982
Municipal Electricity Supply (Amendment) Regulations, 1982 (No. 13)	627 of 1982
Municipal Electricity Supply (Amendment) Regulations, 1983 (No. 14)	58 of 1983
Mutare Electricity By-laws	
Electricity Supply By-laws, 1925	563 of 1925
Electricity Supply (Amendment) By-laws, 1927 (No. 1)	457 of 1927
Electricity Supply (Amendment) By-laws, 1929 (No. 2)	653 of 1929
Electricity Supply (Amendment) By-laws, 1953 (No. 5)	67 of 1953
Electricity Supply (Amendment) By-laws, 1954 (No. 6)	1017 of 1954
Electricity By-laws, 1955	253 of 1955
Electricity (Amendment) By-laws, 1971 (No. 1)	454 of 1971
Electricity (Amendment) By-laws, 1983 (No. 2)	556 of 1983

*Supplement to the Zimbabwean Government Gazette dated the 18th July, 2008.
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